Global Supplier Day | Wells Breakout session



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Emerging opportunities in the future

Total Wells deliveries

125+

Yearly until 2035

Exploration wells

~25

Yearly until 2035

Interventions

400+

Yearly at peak

PP&A

200+

Towards 2035

International

Bacalhau
Rosebank (IJV)
Raia
Bay du Nord (unsanctioned)
Exploration

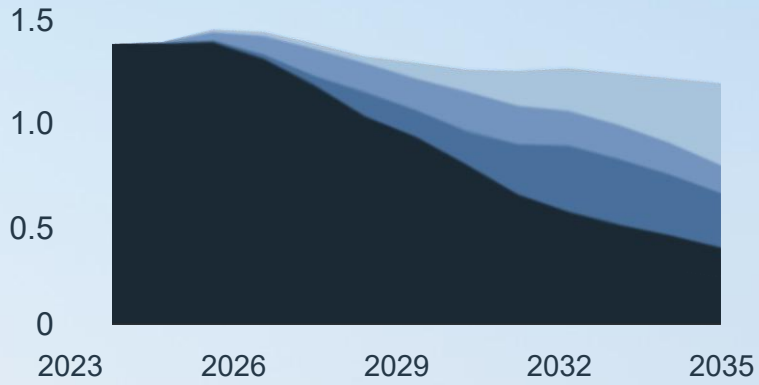


Portfolio Outlook

HPHT
Deepwater
Low permeable and tight
Pre-salt
Marginal targets

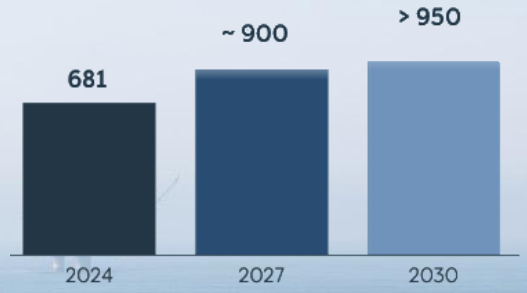
Equinor production on NCS

MILLION BARRELS PER DAY



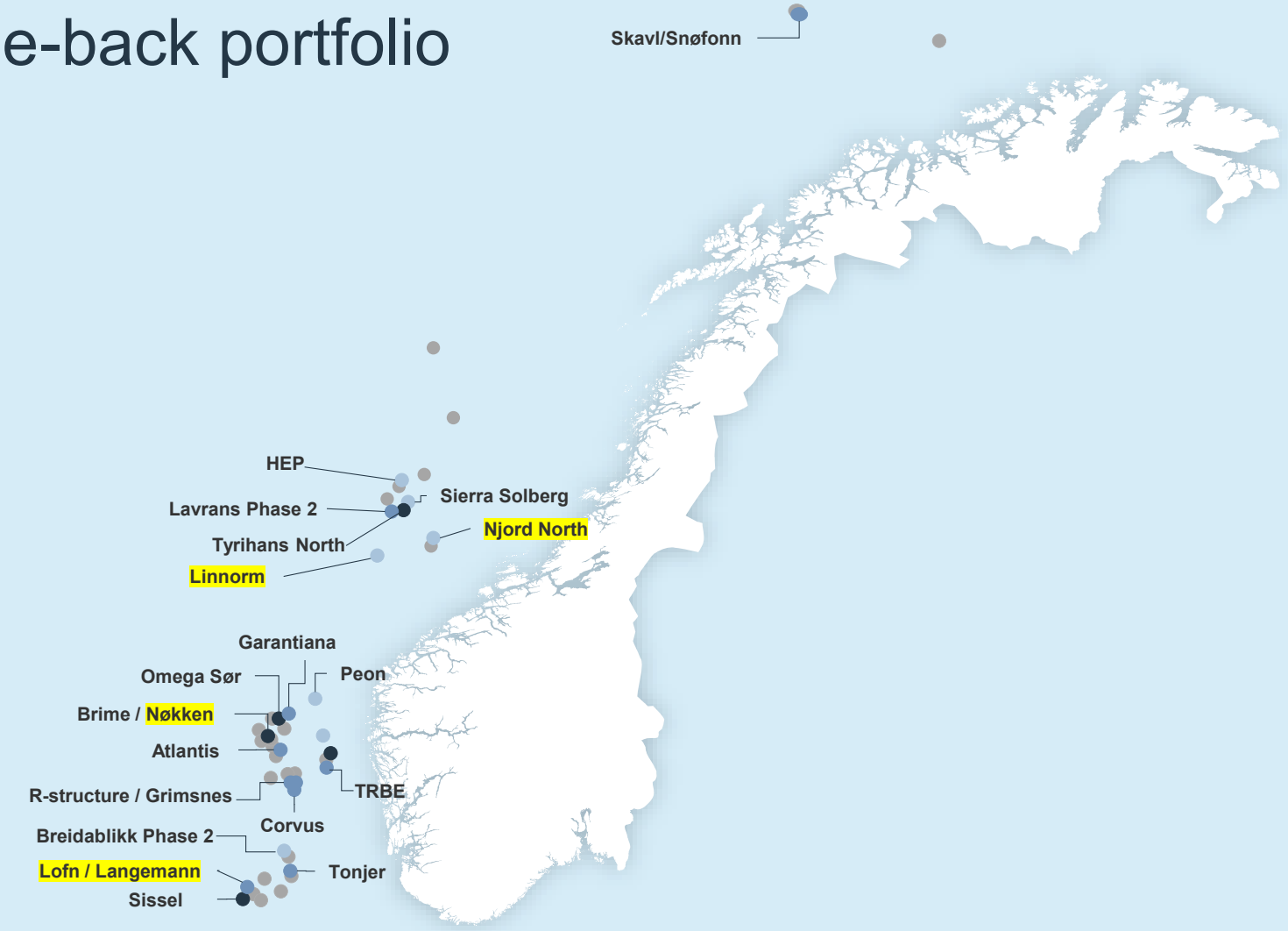
Production outlook - International

THOUSANDS BARRELS OE



Significant potential in Tie-back portfolio

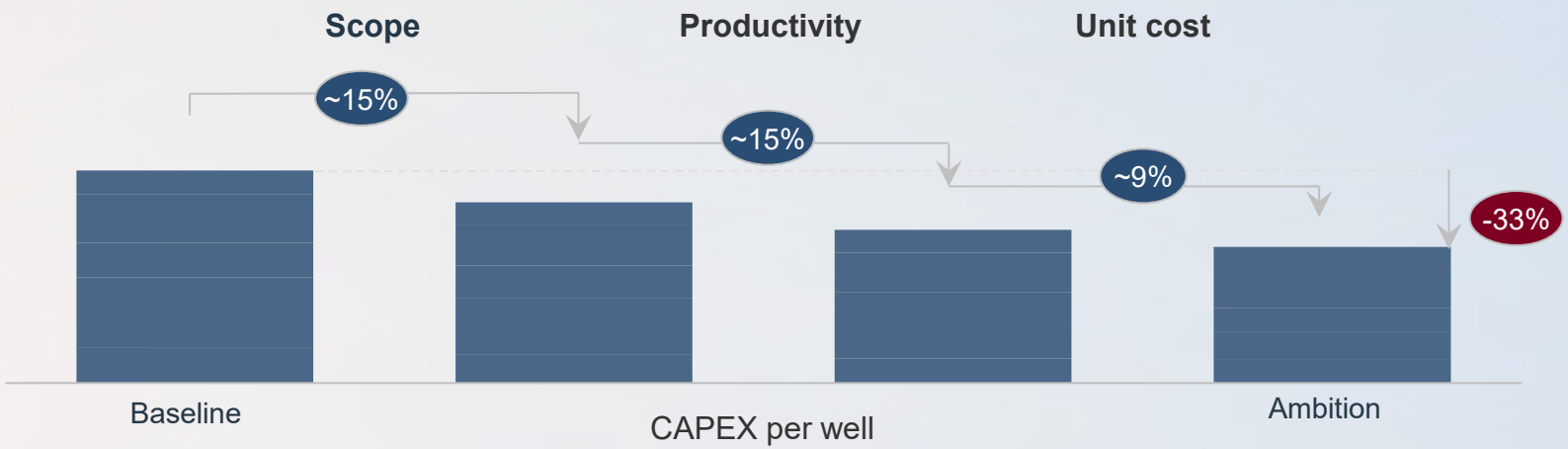




Open

Well cost at portfolio level 30-40% cost reduction

- Mobile IOGR & Fixed
- Mobile & Fixed intervention
- Exploration
- Field Development
- Mobile & Fixed PP&A



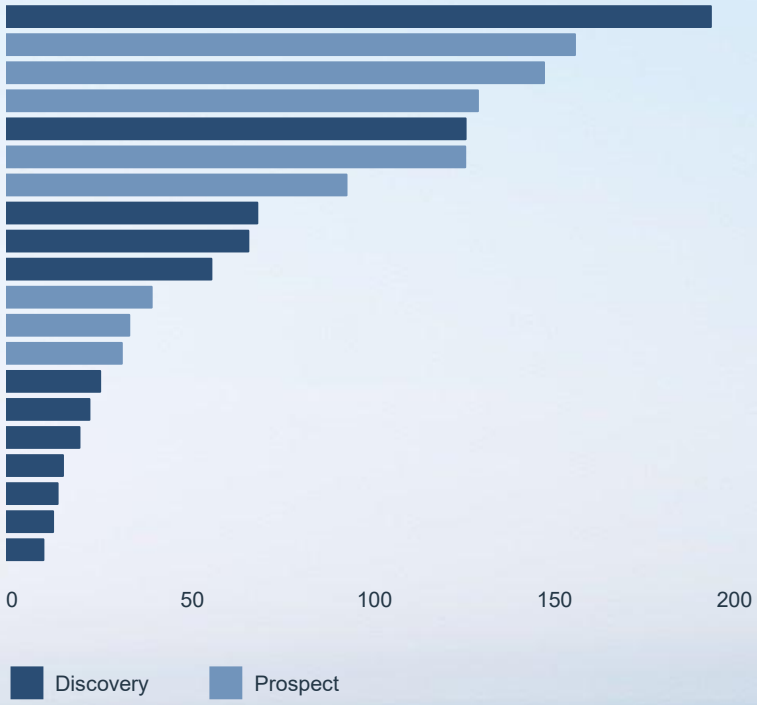
Low permeable and tight reservoirs:

Next increased recovery wave on the NCS

1,000
mmboe
Recoverable resources

~50
Percent
Discovered to date

Low permeable and tight opportunities
mmboe (100 %)



Production first 2 years
kboe (100%)

